

Kevin Mooney

Senior Project Manager

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VIA ELECTRONIC MAIL

January 26, 2022

John Hopkins Remedial Project Manager Land and Chemicals Division USEPA Region III 1650 Arch Street (3LC10) Philadelphia, PA 19103

Subject:

Semi-Annual Project Progress Report: July - December 2021

RCRA Corrective Action Permit MDD046279311

Former Appliance Park East Facility

Columbia, Maryland

Dear Mr. Hopkins:

Please find attached the Semi-Annual Project Progress Report for the former Appliance Park East facility in Columbia, Maryland. This report covers the period from July 1 to December 31, 2021 and is submitted by the General Electric Company (GE) pursuant to Condition II.C of the above-referenced permit, as modified by the United States Environmental Protection Agency (EPA).

As required by Condition I.B.9 of the above-referenced permit, I certify under penalty of law that the enclosed report was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Please contact me or Belssi Chang Lee of Tetra Tech at (410) 990-4607 if you have any questions regarding the attached report.

Sincerely.

Kevin Mooney

Senior Project Manager

GE Global Operations - Environment, Health & Safety

Attachment

cc: Belssi Chang Lee, Tetra Tech (via email)

Ed Hammerberg, MDE (via email) Curt Lebak, RREEF (via email) Michael Ready, RREEF (via email)

Bill Rowe, Howard Hughes Corporation (via email)

SEMI-ANNUAL PROJECT PROGRESS REPORT

RCRA CORRECTIVE ACTION PERMIT (PERMIT)

Permittee: General Electric Company (GE)

Permit Number: MDD046279311

Prepared for GE Global Operations – Environmental Remediation

1 Plastics Avenue

Pittsfield, Massachusetts 01201

Prepared By: Tetra Tech, Inc. (Tetra Tech)

980 Awald Road, Suite 302 Annapolis, Maryland 21403

Date: January 27, 2022

Report Period: July 1, 2021 to December 31, 2021

Copies: Maryland Department of the Environment (MDE)

RREEF Engineering

The Howard Hughes Corporation

1. Progress Made This Period

Volatile Organic Compounds (VOCs) in Soil and Groundwater Beneath and Around the Former Manufacturing Building - RCRA Facility Investigation (RFI) Unit 2

The Parcel A-10 pump-and-treat system was operational over the last six months except for the period between August 20 and October 18, 2021 due to the system's computer failure as noted in the monthly monitoring reports submitted to the United States Environmental Protection Agency (EPA) (i.e., July through December 2021). The system's computer with control and monitoring programs were replaced and upgraded during the first half of October 2021 and the system resumed normal operation during the week of October 18, 2021. Attachment 1 includes summary tables and figures showing the site plan and performance monitoring results for the pump-and-treat system.

A groundwater monitoring event was conducted in November-December 2021 in accordance with the approved SAP dated May 4, 2011; the report (Tetra Tech, 2021) was previously submitted to EPA. Attachment 1 includes a summary of the results including groundwater elevation data, groundwater elevation contour maps for the saprolite and bedrock units, and summary of analytical results. The groundwater samples were collected using passive diffusion bags which were deployed on November 19, 2021 and retrieved on December 3, 2021. The samples were analyzed for volatile organic compounds (VOCs) by EPA Method 8260. The

groundwater analytical results are summarized in Table 2; historical TCE analytical results are presented in Table 3.

Figures 9 and 10 illustrate the change in TCE concentrations since June 2000 at wells located within the plume core and at wells located at the plume toe and cross-gradient of the plume, respectivelyⁱ. The groundwater elevation and sample results from the November-December 2021 sampling event show that the hydraulic containment system continues to operate as intended. Specifically, VOC-impacted groundwater continues to be contained on Parcel A-10.

Warehouse Building Oil/Water Separator and Acid Neutralization Units - RFI Unit 6

The most recent 5-year monitoring event under the EPA-approved August 19, 2002 SAP was performed on November 17, 2017 (the prior 5-year monitoring event was conducted on November 29, 2012). Groundwater samples were collected from monitoring wells 6MW-1, 6MW-2, 6MW-3, and OBG-65. The groundwater monitoring results were presented in the report submitted to EPA on December 11, 2017 (Tetra Tech, 2017). Attachment 2 includes a summary of the groundwater monitoring results including groundwater levels and the respective groundwater elevations (Table 1) and summary of analytical results (Table 2). VOCs were not detected in any of the groundwater samples except for 6MW-2, which is located at the former oil/water separator under the building. The groundwater elevation data and sample results show that the extent of VOC-affected groundwater remains within the footprint of the Warehouse Building.

Other Activities Conducted Pursuant to the Permit

The current RCRA Corrective Action Permit was issued by EPA for the facility with an effective date of November 3, 2012. In accordance with Part II.B.3 of the Permit, GE submitted an Institutional Control Plan (IC Plan) dated January 24, 2013 to EPA. By its email to GE, EPA approved the IC Plan on February 5, 2013. Environmental covenants (ECs) for each of the properties subject to the IC Plan have been executed and recorded. The EC for Parcel A-8 was recorded in 2016 and the ECs for A-10 and A-15 were recorded in September 2021.

In accordance with the IC Plan, the Annual Institutional Control Monitoring Report is in Attachment 3.

2. Problems Encountered During This Period

No problems were encountered during this period.

TETRA TECH, INC. 2 JANUARY 2022

¹ Abnormalities in the trends shown on Figure 9 (2MW-11) and Figure 10 (S-2, S-4, 2MW-4) are due to nondetect results, which are considered to be anomalous based on the analytical results from subsequent sampling events.

3. Projected Work for the Next Reporting Period

VOCs in Soil and Groundwater Beneath and Around the Former Manufacturing Building - RFI Unit 2

The Parcel A-10 pump-and-treat system is expected to operate at full-scale through the next reporting period, with the exception of the operation of recovery well B-3 (which will be sampled again in June 2022 to monitor for rebound in VOC concentrations). The next groundwater monitoring event will be conducted in May 2022 in accordance with the SAP. Groundwater monitoring will include the monitoring wells on a semi-annual, annual, and biennial sampling frequency.

Warehouse Building Oil/Water Separator and Acid Neutralization Units - RFI Unit 6 The next monitoring event is scheduled for October/November 2022.

Other Activities to Be Conducted Pursuant to the Permit

GE will submit an application in the first half of 2022 to renew existing RCRA Corrective Action Permit Number MDD046279311.

4. Changes in Personnel

There were no changes in personnel during this reporting period.

References

Tetra Tech, Inc. (Tetra Tech) 2017. RFI Unit 6 Groundwater Monitoring Report, November 17 Sampling Event, RCRA Corrective Action Permit MDD046279311, Former Appliance Park East Facility, Columbia, Maryland. December 11, 2017.

Tetra Tech, 2021. Semi-Annual Groundwater Monitoring Report, December 2021 Sampling Event, RCRA Corrective Action Permit MDD046279311, CMS Units 2 and 7, Former Appliance Park East Facility, Columbia, Maryland. December 20, 2021.

Attachments

Attachment 1: Findings Summary for Groundwater for RFI Units 2 and 7

Attachment 2: Findings Summary for Warehouse Building Oil/Water Separator and Acid Neutralization Units RFI Unit 6

Attachment 3: Annual Institutional Control Monitoring Report

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ATTACHMENT 1

To Semi-Annual Project Progress Report RCRA Corrective Action Permit No. MDD046279311

General Electric Co.
Former Appliance Park East Facility
Columbia, MD

Period July 1, 2021 to December 31, 2021

Findings Summary for Groundwater for RFI Units 2 and 7

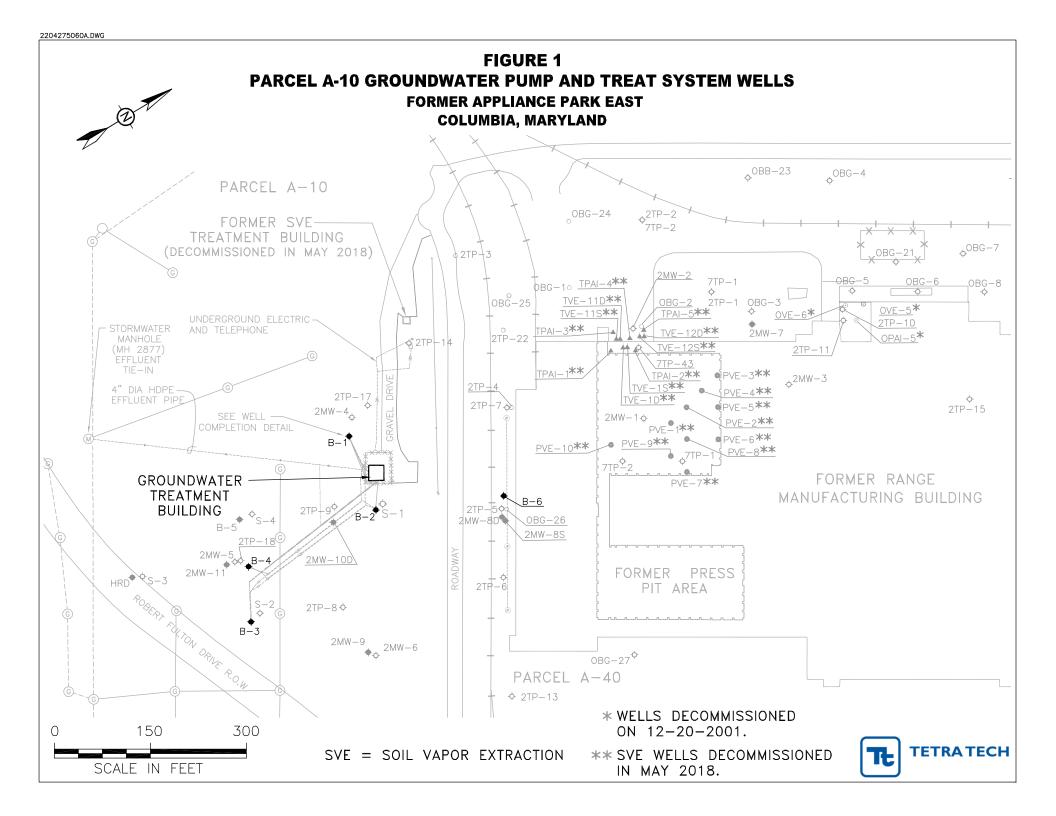


Figure 2
Groundwater Pump-and-Treat System Recovery
Former Appliance Park East Facility, Columbia, Maryland

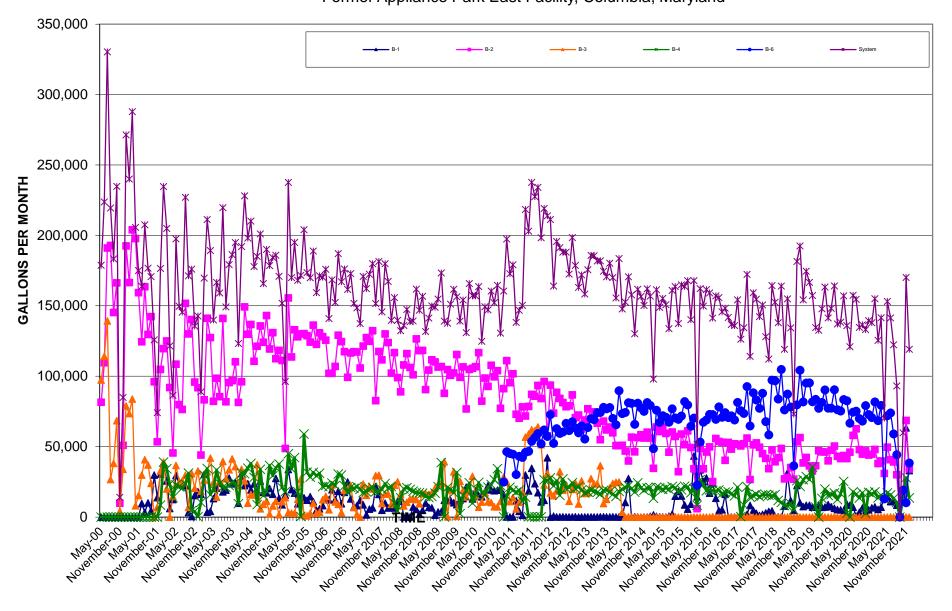


Figure 3
Groundwater Pump-and-Treat System Recovery - Trailing 12-Month Total Gallons
Former Appliance Park East Facility, Columbia, Maryland

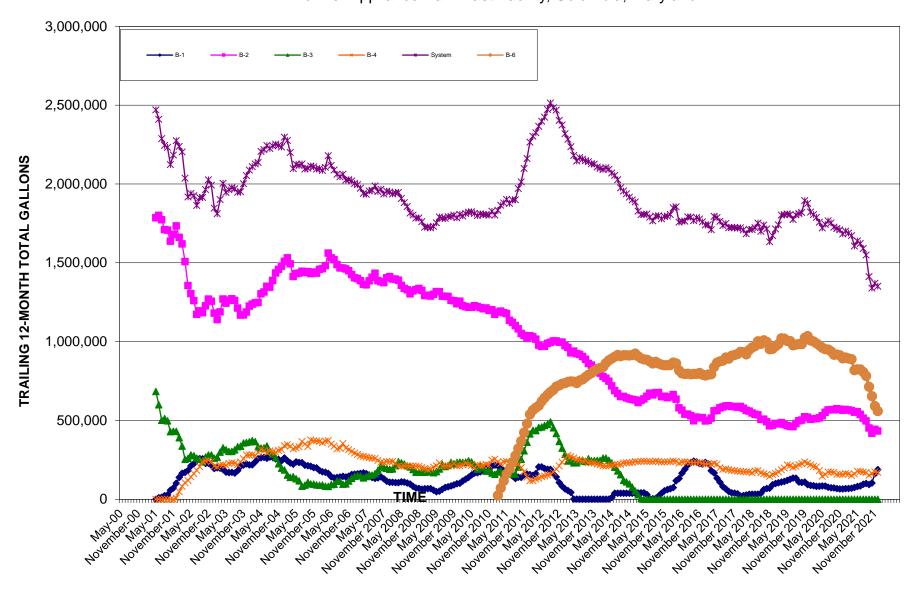
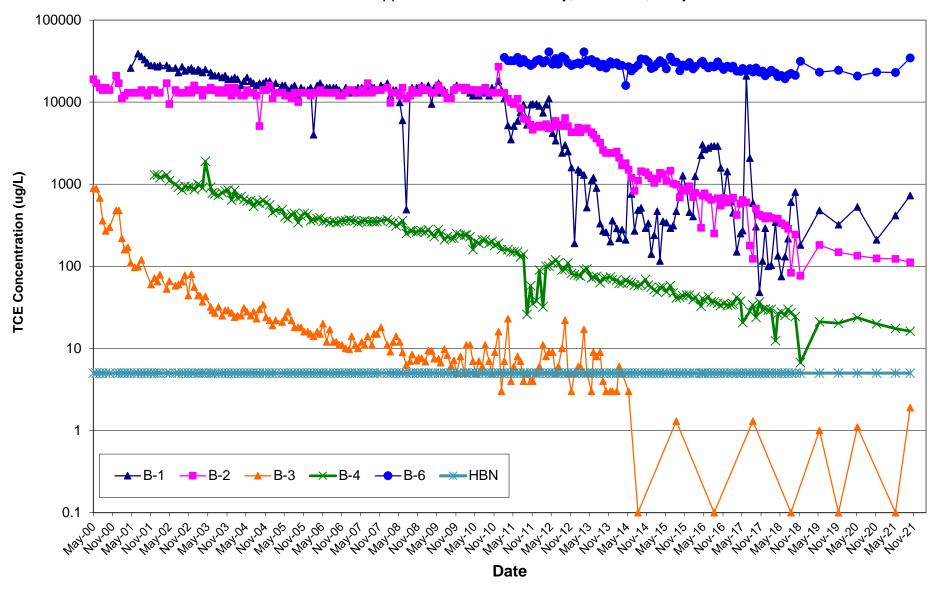
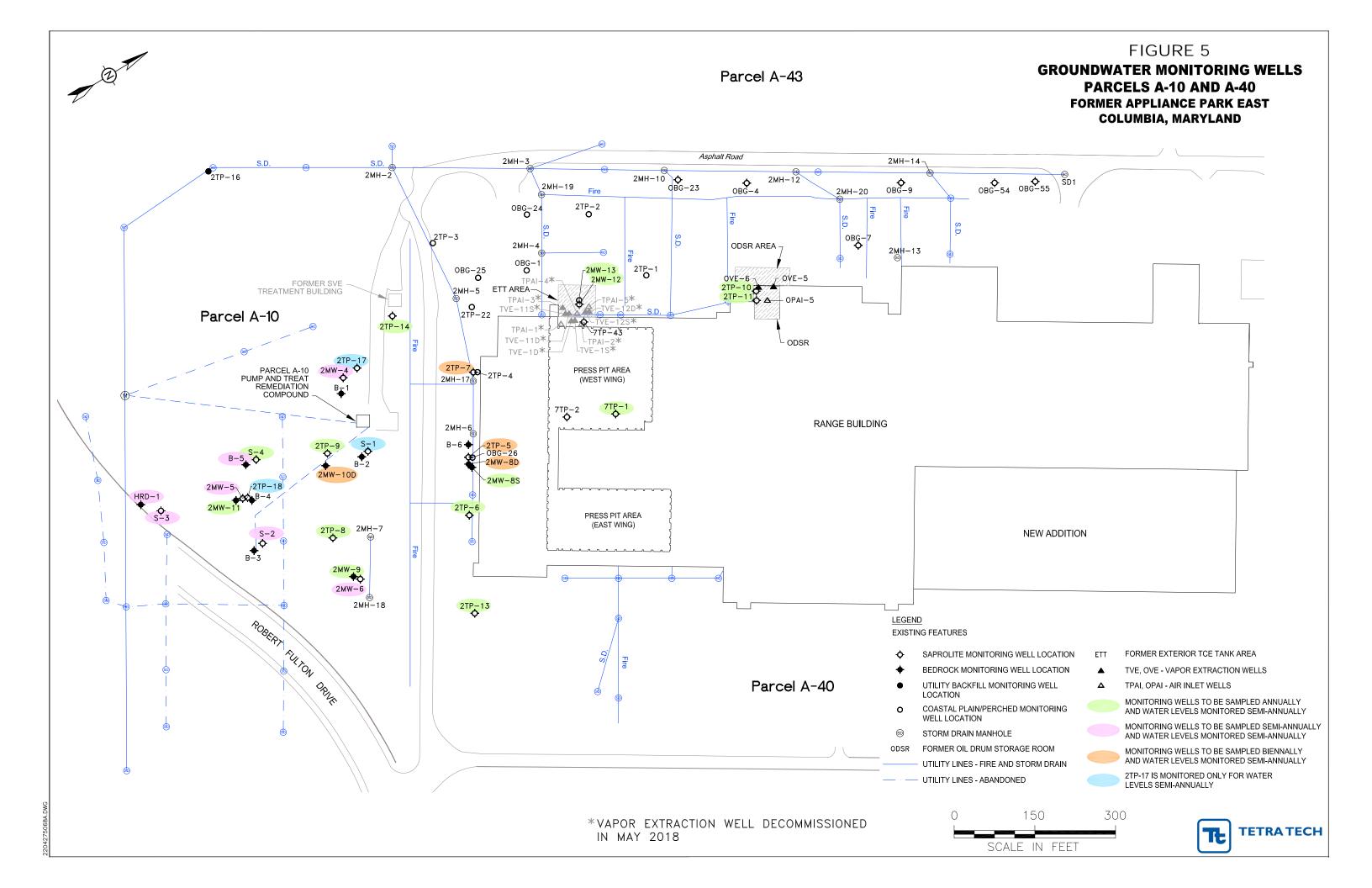
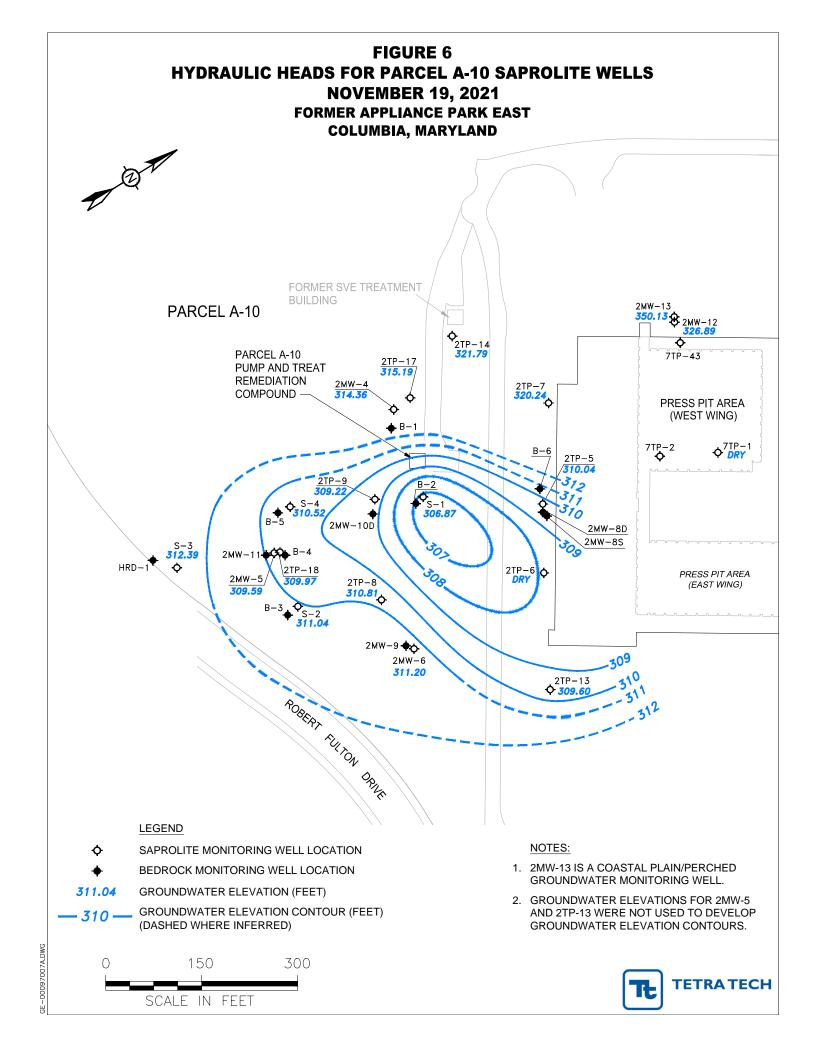


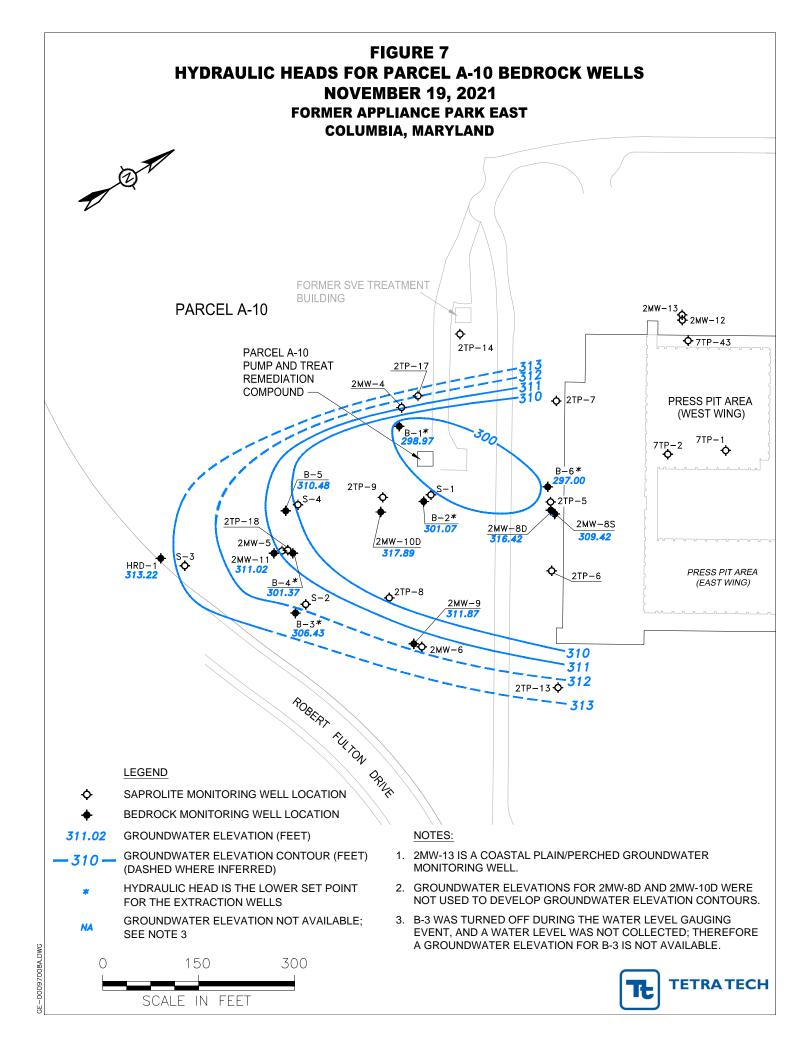
Figure 4
TCE Concentrations in Groundwater Recovery Wells
Former Appliance Park East Facility, Columbia, Maryland



HBN = Permit-Specified Health Based Number = 5 ug/L







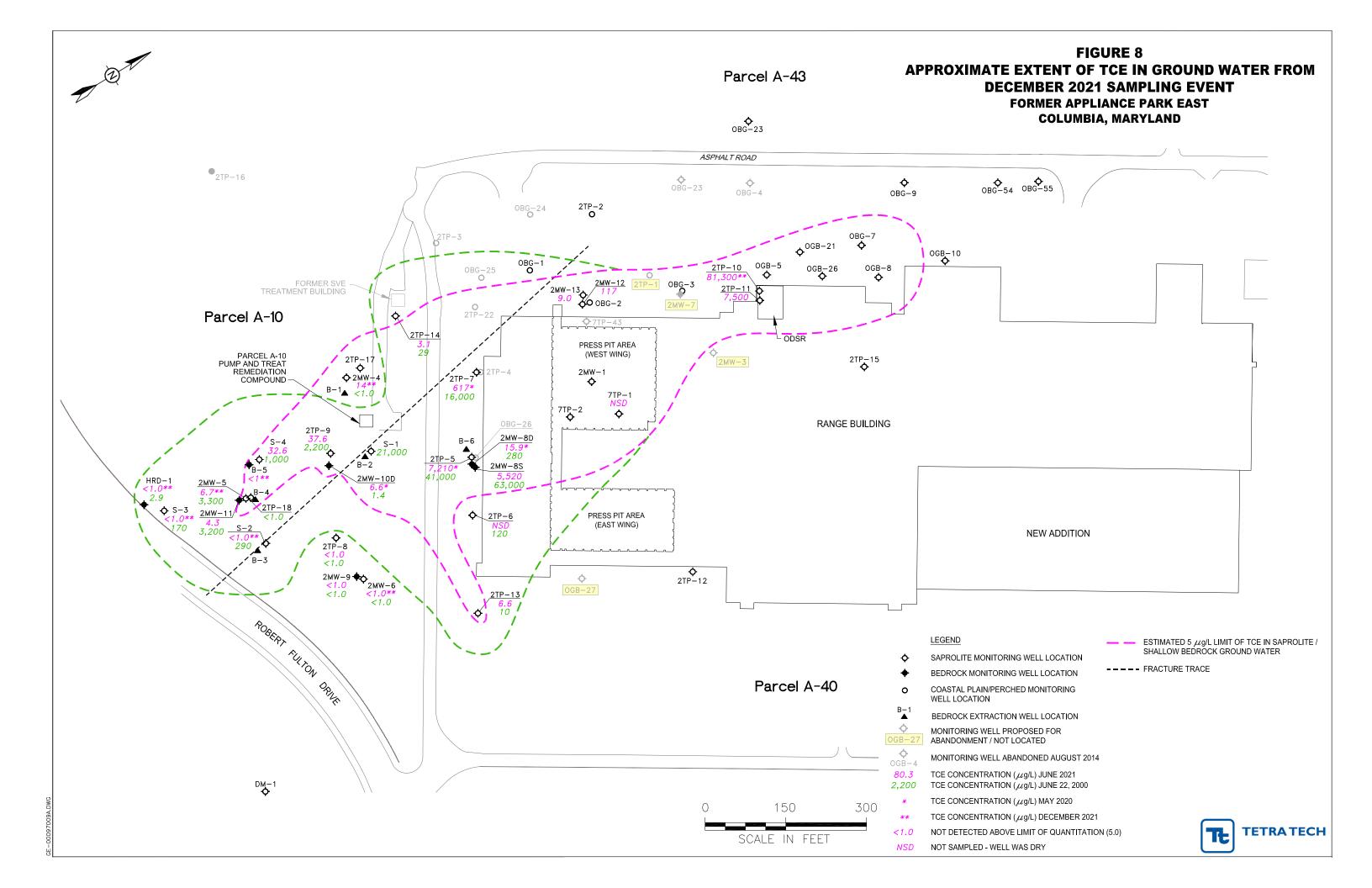


Figure 9
TCE Concentrations within Plume Core
Former Appliance Park East Facility
Columbia, Maryland

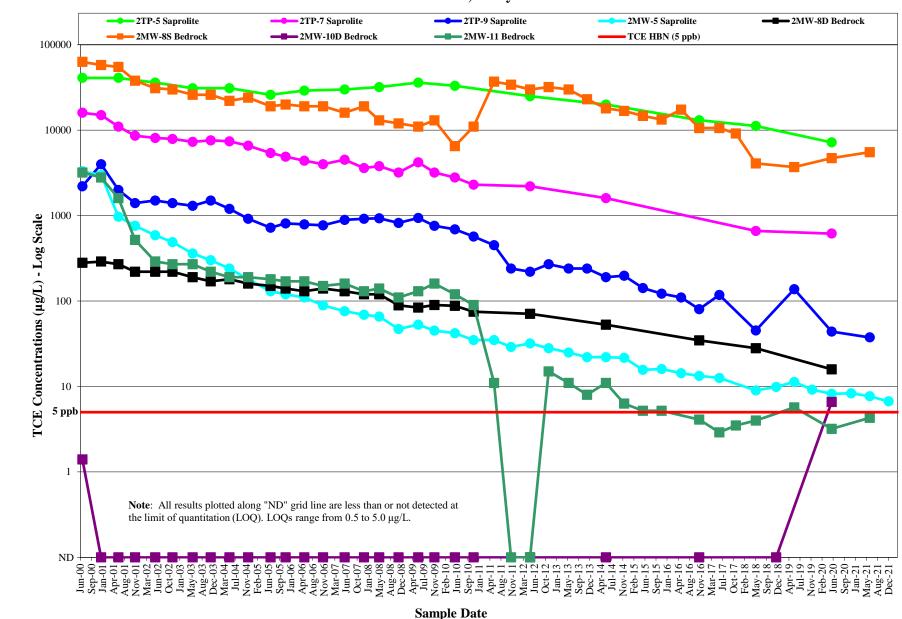


Figure 10
TCE Concentrations at Plume Toe and Cross-Gradient
Former Appliance Park East Facility
Columbia, Maryland

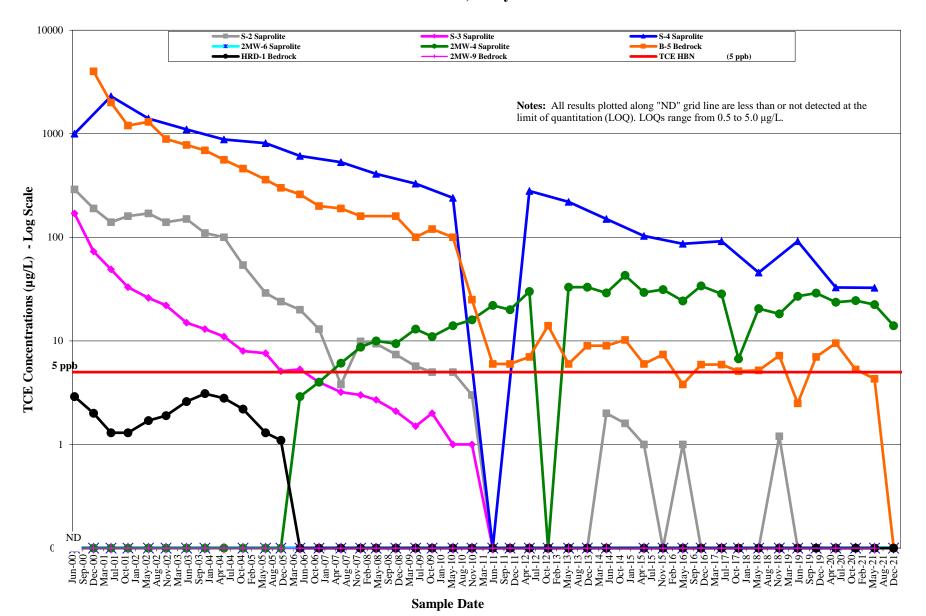


TABLE 1 Groundwater Elevations for Monitoring Wells at CMS Units 2 and 7 November 19, 2021

Former Appliance Park East Facility, Columbia, Maryland

TTP-1 Saprolite 345.76 24 20 4 24 342 322 Annually Semi-Annually DRY DRY 2TP-6 Saprolite 358.02 63 15 48 63 308.34 293.38 Biennially Semi-Annually 47.98 310.04 2TP-7 Saprolite 358.76 59 15 44 59 313.16 298.16 Biennially Semi-Annually 38.52 302.42 2TP-8 Saprolite 348.67 62 15 47 62 299.11 284.11 Annually Semi-Annually 37.86 310.81 2TP-9 Saprolite 348.85 55 15 40 55 305.95 290.95 Annually Semi-Annually 18.08 340.87 2TP-10 Coastal Plain & Saprolite 357.57 30 10 20 30 338 328 Annually Semi-Annually 18.43 339.14 2TP-13 Saprolite 348.84	Well ID	Interpreted Lithology	Reference Point Elevation (ft > MSL)	Well Depth (ft BGS)	Well Screen Length (ft)	Well Screen Top (ft BGS)	Well Screen Bottom (ft BGS)	Screen Top Elevation (ft > MSL)	Screen Bottom Elevation (ft > MSL)	Sampling Frequency**	Water Level Monitoring Frequency	Depth to Water on November 19, 2021 (ft BRE)	Groundwater Elevation on November 19, 2021 (ft > MSL)
2TP-5	7TP-1	Sanrolite	345.76	24	20					Annually	Semi-Annually	DRY	DRY
2TP-6		'								,			
2TP-7		,								,	, and the second		
2TP-8 Saprolite 348.67 62 15 47 62 299.11 284.11 Annually Semi-Annually 37.86 310.81 2TP-9 Saprolite 348.85 55 15 40 55 305.95 299.95 Annually Semi-Annually 39.63 309.22 2TP-10 Coastal Plain & Saprolite 367.57 30 10 20 30 338 328 Annually Semi-Annually 18.08 340.87 2TP-11 Coastal Plain & Saprolite 362.11 59 15 44 59 315.58 300.58 Annually Semi-Annually 52.51 309.60 2TP-14 Saprolite 348.85 48 15 33 48 314.77 299.77 Annually Semi-Annually 27.06 321.79 2TP-17 Saprolite 349.29 47 15 32 47 314.8 299.8 None Semi-Annually 36.45 39.97 2MW-4 Saprolite		'								Ž	Ž	38.52	
TP-9										•	Ź	37.86	
ZTP-10 Coastal Plain & Saprolite 358.95 23 10 13 23 345 335 Annually Semi-Annually 18.08 340.87 ZTP-11 Coastal Plain & Saprolite 357.57 30 10 20 30 338 328 Annually Semi-Annually 18.43 339.14 ZTP-13 Saprolite 362.11 59 15 44 59 315.58 300.58 Annually Semi-Annually 52.51 309.60 ZTP-14 Saprolite 348.85 48 15 33 48 314.77 299.77 Annually Semi-Annually 27.06 321.79 2TP-18 Saprolite 346.42 43 15 28 43 316.02 301.02 None Semi-Annually 36.45 309.97 2MW-4 Saprolite 348.8 46 20 26 46 320.31 300.31 Semi-Annually Semi-Annually 36.47 309.59 2MW-5 Saprolite <t< td=""><td></td><td>'</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Ž</td><td>39.63</td><td></td></t<>		'									Ž	39.63	
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ZTP-13 Saprolite 362.11 59 15 44 59 315.58 300.58 Annually Semi-Annually 52.51 309.60 ZTP-14 Saprolite 348.85 48 15 33 48 314.77 299.77 Annually Semi-Annually 27.06 321.79 ZTP-17 Saprolite 349.29 47 15 32 47 314.8 299.8 None Semi-Annually 34.1 315.19 ZTP-18 Saprolite 346.42 43 15 28 43 316.02 301.02 None Semi-Annually 36.45 309.97 2MW-4 Saprolite 348.8 46 20 26 46 320.31 300.31 Semi-Annually Semi-Annually 34.44 314.36 2MW-5 Saprolite 350.13 44 15 29 44 318.6 303.6 Semi-Annually Semi-Annually 38.93 311.20 2MW-12 Saprolite 353.61 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Ž</td><td>18.43</td><td></td></t<>											Ž	18.43	
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2MW-5 Saprolite 346.06 68 15 53 68 290.87 275.87 Semi-Annually Semi-Annually 36.47 309.59 2MW-6 Saprolite 350.13 44 15 29 44 318.6 303.6 Semi-Annually Semi-Annually 38.93 311.20 2MW-12 Saprolite 353.61 36 15.0 21.0 36.0 332.57 317.57 Annually Semi-Annually 26.72 326.89 2MW-13 Coastal Plain/Perched 353.42 11 8 3 11 350.69 342.69 Annually Semi-Annually 3.29 350.13 S-1 Saprolite 349.94 41 30 11 41 336.9 306.9 None Semi-Annually 43.07 306.87 S-2 Saprolite 346.89 50 30 20 50 325.06 295.06 Semi-Annually Semi-Annually 35.85 311.04 S-3 Saprolite 346.1	2TP-18	Saprolite	346.42	43	15	28	43	316.02	301.02	None	Semi-Annually	36.45	309.97
2MW-6 Saprolite 350.13 44 15 29 44 318.6 303.6 Semi-Annually Semi-Annually 38.93 311.20 2MW-12 Saprolite 353.61 36 15.0 21.0 36.0 332.57 317.57 Annually Semi-Annually 26.72 326.89 2MW-13 Coastal Plain/Perched 353.42 11 8 3 11 350.69 342.69 Annually Semi-Annually 3.29 350.13 S-1 Saprolite 349.94 41 30 11 41 336.9 306.9 None Semi-Annually 43.07 306.87 S-2 Saprolite 346.89 50 30 20 50 325.06 295.06 Semi-Annually Semi-Annually 35.85 311.04 S-3 Saprolite 347.69 50 30 20 50 325.78 295.78 Semi-Annually Semi-Annually 35.30 312.39 S-4 Saprolite 346.14<	2MW-4	Saprolite	348.8	46	20	26	46	320.31	300.31	Semi-Annually	Semi-Annually	34.44	314.36
ZehW-12 Saprolite 353.61 36 15.0 21.0 36.0 332.57 317.57 Annually Semi-Annually 26.72 326.89 2MW-13 Coastal Plain/Perched 353.42 11 8 3 11 350.69 342.69 Annually Semi-Annually 3.29 350.13 S-1 Saprolite 349.94 41 30 11 41 336.9 306.9 None Semi-Annually 43.07 306.87 S-2 Saprolite 346.89 50 30 20 50 325.06 295.06 Semi-Annually Semi-Annually 35.85 311.04 S-3 Saprolite 347.69 50 30 20 50 325.78 295.78 Semi-Annually Semi-Annually 35.30 312.39 S-4 Saprolite 346.14 50 30 19 49 325.23 295.23 Annually Semi-Annually 35.62 310.52 2MW-8S Bedrock 359.24 <td>2MW-5</td> <td>Saprolite</td> <td>346.06</td> <td>68</td> <td>15</td> <td>53</td> <td>68</td> <td>290.87</td> <td>275.87</td> <td>Semi-Annually</td> <td>Semi-Annually</td> <td>36.47</td> <td>309.59</td>	2MW-5	Saprolite	346.06	68	15	53	68	290.87	275.87	Semi-Annually	Semi-Annually	36.47	309.59
2MW-13 Coastal Plain/Perched 353.42 11 8 3 11 350.69 342.69 Annually Semi-Annually 3.29 350.13 S-1 Saprolite 349.94 41 30 11 41 336.9 306.9 None Semi-Annually 43.07 306.87 S-2 Saprolite 346.89 50 30 20 50 325.06 295.06 Semi-Annually Semi-Annually 35.85 311.04 S-3 Saprolite 347.69 50 30 20 50 325.78 295.78 Semi-Annually Semi-Annually 35.30 312.39 S-4 Saprolite 346.14 50 30 19 49 325.23 295.23 Annually Semi-Annually 35.62 310.52 2MW-8S Bedrock 359.24 128 20 108 128 248.8 228.8 Annually Semi-Annually 37.58 311.87 2MW-9 Bedrock 349.45	2MW-6	Saprolite	350.13	44	15	29	44	318.6	303.6	Semi-Annually	Semi-Annually	38.93	311.20
S-1 Saprolite 349.94 41 30 11 41 336.9 306.9 None Semi-Annually 43.07 306.87 S-2 Saprolite 346.89 50 30 20 50 325.06 295.06 Semi-Annually Semi-Annually 35.85 311.04 S-3 Saprolite 347.69 50 30 20 50 325.78 295.78 Semi-Annually Semi-Annually 35.30 312.39 S-4 Saprolite 346.14 50 30 19 49 325.23 295.23 Annually Semi-Annually 35.62 310.52 2MW-8S Bedrock 359.24 128 20 108 128 248.8 228.8 Annually Semi-Annually 37.58 311.87 2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89	2MW-12	Saprolite	353.61	36	15.0	21.0	36.0	332.57	317.57	Annually	Semi-Annually	26.72	326.89
S-2 Saprolite 346.89 50 30 20 50 325.06 295.06 Semi-Annually Semi-Annually 35.85 311.04 S-3 Saprolite 347.69 50 30 20 50 325.78 295.78 Semi-Annually Semi-Annually 35.30 312.39 S-4 Saprolite 346.14 50 30 19 49 325.23 295.23 Annually Semi-Annually 35.62 310.52 2MW-8S Bedrock 359.24 128 20 108 128 248.8 228.8 Annually* Semi-Annually 49.82 309.42 2MW-9 Bedrock 349.45 93 20 73 93 274.47 254.47 Annually* Semi-Annually 37.58 311.87 2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually* Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09	2MW-13	Coastal Plain/Perched	353.42	11	8	3	11	350.69	342.69	Annually	Semi-Annually	3.29	350.13
S-3 Saprolite 347.69 50 30 20 50 325.78 295.78 Semi-Annually Semi-Annually 35.30 312.39 S-4 Saprolite 346.14 50 30 19 49 325.23 295.23 Annually Semi-Annually 35.62 310.52 2MW-8S Bedrock 359.24 128 20 108 128 248.8 228.8 Annually* Semi-Annually 49.82 309.42 2MW-9 Bedrock 349.45 93 20 73 93 274.47 254.47 Annually* Semi-Annually 37.58 311.87 2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually* Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89	S-1	Saprolite	349.94	41	30	11	41	336.9	306.9	None	Semi-Annually	43.07	306.87
S-4 Saprolite 346.14 50 30 19 49 325.23 295.23 Annually Semi-Annually 35.62 310.52 2MW-8S Bedrock 359.24 128 20 108 128 248.8 228.8 Annually* Semi-Annually 49.82 309.42 2MW-9 Bedrock 349.45 93 20 73 93 274.47 254.47 Annually* Semi-Annually 37.58 311.87 2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually* Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89	S-2	Saprolite	346.89	50	30	20	50	325.06	295.06	Semi-Annually	Semi-Annually	35.85	311.04
2MW-8S Bedrock 359.24 128 20 108 128 248.8 228.8 Annually* Semi-Annually 49.82 309.42 2MW-9 Bedrock 349.45 93 20 73 93 274.47 254.47 Annually* Semi-Annually 37.58 311.87 2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually* Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89	S-3	Saprolite	347.69	50	30	20	50	325.78	295.78	Semi-Annually	Semi-Annually	35.30	312.39
ZMW-9 Bedrock 349.45 93 20 73 93 274.47 254.47 Annually* Semi-Annually 37.58 311.87 2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually* Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89	S-4	Saprolite	346.14	50	30	19	49	325.23	295.23	Annually	Semi-Annually	35.62	310.52
ZMW-9 Bedrock 349.45 93 20 73 93 274.47 254.47 Annually* Semi-Annually 37.58 311.87 2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually* Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89				1		1		l				40.00	
2MW-11 Bedrock 345.54 120 20 100 120 243.61 223.61 Annually* Semi-Annually 34.52 311.02 2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89										Ž	Ź		
2MW-8D Bedrock 359.09 208 15 193 208 163.43 148.43 Biennially Semi-Annually 42.67 316.42 2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89										Ž			
2MW-10D Bedrock 348.56 200 24 176 200 170.08 146.08 Biennially Semi-Annually 30.67 317.89										Ž	Ź		
Zimy 166 Bedrock 940.00 200 24 170 200 170.00 Bernitally Octim Allindary										•	Ž		
I HRD-1 Bedrock 341.11 140 20 120 140 221.11 201.11 Semi-Annually Semi-Annually 27.89 313.22										Ž	Ź		
						1 1				Semi-Annually			313.22 310.48

NOTES:

BGS = below ground surface

ft = feet

BRE = below reference elevation

> MSL = above mean sea level

The low set points for the pump-and-treat system recovery (extraction) wells are: B-1: 298.97 ft MSL; B-2: 301.07 ft MSL; B-3: 306.43 ft MSL; B-4: 301.37 ft MSL; and B-6: 297.00 ft MSL.

^{*} Well sampled on an annual basis starting November 2018 per October 29, 2018 EPA approval.

^{**} Semi-annual frequency: May/June and November/December. Annual frequency: May/June. Biennial sampling: May/June of even years starting in 2012.

TABLE 2 VOC Detections for CMS Units 2 and 7 Groundwater Monitoring December 3, 2021

Former Appliance Park East Facility, Columbia, Maryland

Well - Sample ID	Trichloroethene (ug/L)	Cis-1,2- dichloroethene (ug/L)	Trans-1,2- dichloroethene (ug/L)	1,1- Dichloroethane (ug/L)	1,1- Dichloroethene (ug/L)	Tetrachloroethene (ug/L)	Chloroform (ug/L)	1,1,2- Trichloroethane (ug/L)	Vinyl Chloride (ug/L)
Saprolite / Wat	ter Table	, ,						, , , , , ,	, ,
7TP-1	NSD	NSD	NSD	NSD	NSD	NSD	NSD	NSD	NSD
2TP-5*	NR	NR	NR	NR	NR	NR	NR	NR	NR
2TP-6	NSD	NSD	NSD	NSD	NSD	NSD	NSD	NSD	NSD
2TP-7*	NR	NR	NR	NR	NR	NR	NR	NR	NR
2TP-8	NR	NR	NR	NR	NR	NR	NR	NR	NR
2TP-9	NR	NR	NR	NR	NR	NR	NR	NR	NR
2TP-10 ^{CS}	81,300	81.7	7.8	2.5	5.2	72.7	12.6	<1.0	<1.0
2TP-11 ^{CS}	NR	NR	NR	NR	NR	NR	NR	NR	NR
2TP-13	NR	NR	NR	NR	NR	NR	NR	NR	NR
2TP-14	NR	NR	NR	NR	NR	NR	NR	NR	NR
2MW-4	14	2.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2MW-5	6.7	4.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2MW-6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2MW-12	NR	NR	NR	NR	NR	NR	NR	NR	NR
2MW-13 ^{CP}	NR	NR	NR	NR	NR	NR	NR	NR	NR
S-2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
S-3	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
S-4	NR	NR	NR	NR	NR	NR	NR	NR	NR
Bedrock									
2MW-8S	NR	NR	NR	NR	NR	NR	NR	NR	NR
2MW-9	NR	NR	NR	NR	NR	NR	NR	NR	NR
2MW-11	NR	NR	NR	NR	NR	NR	NR	NR	NR
2MW-8D*	NR	NR	NR	NR	NR	NR	NR	NR	NR
2MW-10D*	NR	NR	NR	NR	NR	NR	NR	NR	NR
HRD-1	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
B-5	<1.0	29.2	1.5	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
Field Blank	2.6	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0

NOTES:

ug/L = Micrograms per liter

/ = Duplicate samples

NR = well not sampled - not required for this sampling event

NS = Not sampled - unable to retrieve passive bag sampler

NSD = Not sampled due to well being dry or had insufficient volume of water

MW-12, MW-13, 2TP-10, and 2TP-11 added to semi-annual sampling in June 2011

Starting in November 2009 samples analyzed using EPA Method 8260

<= result is less than or not detected at this limit of quantitation</p>

^{CS} Costal Plain & Saprolite

CP Coastal Plain/Perched Well

^{*} Well on a biennial sampling frequency.

TABLE 3 Historical TCE Analytical Results for CMS Units 2 and 7 Groundwater Monitoring Former Appliance Park East Facility, Columbia, Maryland

			Screen											F/0.4 (0.000						
		(ft E	BGS)	6/22/20	000	12/21/20	00	6/7/20	01	11/16/20	JU1	12/1/2	001	5/31/2002	11/15/20	02	5/30/20	003	11/21/2	2003
Well -	Well Depth	Тор	Bottom	Passive Bag Sample Depth	TCE	Passive Bag Sample Depth	TCE	Passive Bag Sample Depth	TCE	Passive Bag Sample Depth	TCE	Passive Bag Sample Depth	TCE	TCE	Passive Bag Sample Depth	TCE	Passive Bag Sample Depth	TCE	Passive Bag Sample Depth	TCE
Sample ID Saprolite / W	(ft BGS)		(ft BGS)	(ft BMP)	(ug/L)	(ft BMP)	(ug/L)	(ft BMP)	(ug/L)	(ft BMP)	(ug/L)	(ft BMP)	(ug/L)	(ug/L)	(ft BMP)	(ug/L)	(ft BMP)	(ug/L)	(ft BMP)	(ug/L)
Sapronte / W	ater rable																			
7TP-1	24	4.0	24.0																	
2TP-5*	63.0	48.0	63.0	55	41,000	55	NR	55	41,000	55	NR	55	NC	36,000	55	NR	55	31,000	55	NR
2TP-6	50.0	35.0	50.0	46	120	51	13	51	1.1 	51	NS	50	NC	NSD	50	1.6	50	NSD	50	<1.0
2TP-7*	59.0	44.0	59.0	52	16,000	50	15,000	50	11,000	50	8,600	50	NC	8,100	50	7,900	60	7,300	60	7,600
2TP-8	62.0	47.0	62.0	55	<1.0	53	<1.0	53	<1.0	53	<1.0	60	NC	<1.0	60	<1.0	60	<1.0	60	<1.0
2TP-9	55.0	40.0	55.0	48	2,200	50	4,000	50	2,000	50	1,400	48	NC	1,500	48	1,400	48	1,300	48	1,500
2TP-10 ^{CS}	21.9	13.0	23.0		NC NC	- 00	NC	NC NC	NC NC	NC	NC	.0	67,000	NC	NC	NC	NC	NC	NC	NC
2TP-11 ^{CS}	30.0	19.2	30.0		NC		NC	NC NC	NC	NC	NC		1,500/1,200	NC	NC	NC	NC	NC	NC NC	NC
2TP-13	59.0	44.0	59.0	52	10	59	12	59	1.7♦	59	15	59	NC	8.1	59	1.8	59	1.8	59.0	4.3
2TP-14	58.0	43.0	58.0	40	29	40	30	40	34	40	33	44	NC	30	44	28	40	21	40	20
2MW-4	46.0	26.0	46.0	40	<1.0	44	<1.0	44	<1.0	44	<1.0	44	NC	<1.0	44	<1.0	44	<1.0	44	<1.0
2MW-5	68.0	53.0	68.0	61	3,300	54	3,000	54	970	54	760	54	NC	590	54	490	61	360	61	300
2MW-6	44.0	29.0	44.0	40	<1.0	44	<1.0	44	<1.0♦	44	<1.0	45	NC	<1.0	45	<1.0	45	<1.0	45	<1.0
2MW-12	34.9	19.9	34.9		NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2MW-13 ^{CP}	11.0	3.0	11.0		NA		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
S-2	50.0	20.0	50.0	40	290	40	190	40	140	40	160	45	NC	170	45	140	46	150	46	110
S-3	50.0	20.0	50.0	40	170	40	73	40	49	40	33	45	NC	26	45	22	46	15	46	13
S-4	50.0	20.0	50.0	40	1,000	40	NR	40	2,300	40	NR	45	NC	1,400	45	NR	45	1,100	45	NR
Bedrock																				
2MW-8S	128.0	108.0	128.0	118	63,000	91	58,000	91	55,000	91	38,000	91	NC	31,000	91	30,000	118	26,000	118	26,000
2MW-9	93.0	73.0	93.0	83	<1.0	68	<1.0	68	<1.0	68	<1.0	68	NC	<1.0	68	<1.0	83	<1.0	83	<1.0
2MW-11	120.0	100.0	120.0	110	3,200	79	2,800	79	1,600	79	520	79	NC	290	79	270	110	270	110	220
2MW-8D*	208.0	193.0	208.0	200	280	126	290	126	270	126	220	126	NC	220	126	220	200	190	200	170
2MW-10D*	200.0	176.0	200.0	188	1.4	116	<1.0	116	<1.0	116	<1.0	116	NC	<1.0	116	<1.0	188	<1.0	188	<1.0
HRD-1	140.0	120.0	140.0	130	2.9	85	2.0	85	1.3	85	1.3	85	NC	1.7	85	1.9	130	2.6	130.0	3.1
B-5	140.0	54.0	140.0	64	NC	90	4,000	90	2,000	90	1,200	90	NC	1,300	90	890	95	780	95	690
Field Blank	-	-	-	-	<1.0	-	<1.0	-	<1.0	-	<1.0	-	NC	NC	-	<1.0	-	<1.0	-	<1.0

TABLE 3 Historical TCE Analytical Results for CMS Units 2 and 7 Groundwater Monitoring Former Appliance Park East Facility, Columbia, Maryland

			Screen																			
		(ft E	BGS)	5/21/2	004	11/19/2004	11/19/2004	6/24/2005	11/18/2005*	6/14/2007	12/20/2007	1/2008	5/16/08	11/20/08	5/29/09	11/3/09	5/21/10	11/19/10	6/6/11	11/18/11	5/21/12	11/16/12
Well - Sample ID	Well Depth (ft BGS)	Top (ft BGS)	Bottom (ft BGS)	Passive Bag Sample Depth (ft BMP)	TCE (ug/L)	Passive Bag Sample Depth (ft BMP)	TCE (ug/L)	TCE (ug/L)	TCE (ug/L)	TCE (μg/L)	TCE (µg/L)	TCE (μg/L)										
Saprolite / W	ater Table												,	1								
7TP-1	24	4.0	24.0							NC	NSD	NR	NSD	NR								
2TP-5*	63.0	48.0	63.0	55	31,000	55	NR	26,000	NR	30,000	NR	NC	32,000	NR	36,000	NR	33,000	NR	NR	NR	25,000	NR
2TP-6	50.0	35.0	50.0	50	NSD	50	<1.0	<1.0	<1.0	NSD	<2.0	NC	NSD	NSD	NSD	NSD	NSD	<1.0	NSD	NR	NSD	NR
2TP-7*	59.0	44.0	59.0	60	7,400	60	6,600	5,400	4,900	4,500	3,600	NC	3,800	3,200	4,200	3,200	2,800	2,300	NR	NR	2,200	NR
2TP-8	62.0	47.0	62.0	60	<1.0	60	<1.0	<1.0	<1.0	<2.0	<2.0	NC	<2.0	<0.5	<0.5	<1.0	<1.0	<1.0	<5.0	NR	<5.0	NR
2TP-9	55.0	40.0	55.0	48	1,200	48	920	720	810	890	920	NC	930	820	940	760	690	570	450	240	220	270
2TP-10 ^{CS}	21.9	13.0	23.0	NC	NC	NC	NC	NC	NC	NC	50,000	NC	68,000	NR	58,000	NR						
2TP-11 ^{CS}	30.0	19.2	30.0	NC	NC	NC	NC	NC	NC	NC	3,200	NC	5,400	NR	7,800	NR						
2TP-13	59.0	44.0	59.0	59	NSD	59	2.4	2.0	1.9	<2.0	<2.0	NC	<2.0	0.7	0.5	<1.0	<1.0	<1.0	7.0	NR	10	NR
2TP-14	58.0	43.0	58.0	40	18	40	14	10	9	5.4	4.6	NC	4.4	3.6	3.1	2.0 J	3.0 J	4.0 J	<5.0	NR	<5.0	NR
2MW-4	46.0	26.0	46.0	44	<1.0	44	<1.0	<1.0	2	6.1	8.7	NC	10.0	9.4	13	11	14	16	22	20	30	<5.0
2MW-5	68.0	53.0	68.0	61	240	61	180	130	120	76	69	NC	66	47	53	45	42	35	35	29	32	28
2MW-6	44.0	29.0	44.0	45	NSD	45	<1.0	<1.0	<1.0	<2.0	<2.0	NC	<2.0	<0.5	<0.5	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<5.0
2MW-12	34.9	19.9	34.9	NA	NA	NA	NA	NA	NA	NA	NC	890	NC	NC	NC	NC	NC	NC	1,900	NR	2,000	NR
2MW-13 ^{CP}	11.0	3.0	11.0	NA	NA	NA	NA	NA	NA	NA	NC	8.1	NC	NC	NC	NC	NC	NC	21	NR	9.0	NR
S-2	50.0	20.0	50.0	46	100	46	54	29	24	4	10	NC	9.4	7.4	5.7	5.0 J	5.0 J	3.0 J	<5.0	<5.0	<5.0	<5.0
S-3	50.0	20.0	50.0	46	11	46	8	8	5	3.2	3.0	NC	2.7	2.1	1.5	2.0 J	1.0 J	1.0 J	<5.0	<5.0	<5.0	<5.0
S-4	50.0	20.0	50.0	45	880	45	NR	810	NR	530	NR	NC	410	NR	330	NR	240	NR	<5.0	NR	280	NR
Bedrock	I												I	I						34.000 /	29.000 /	30.000 /
2MW-8S	128.0	108.0	128.0	118	22,000	118	24,000	19,000	20,000	16,000	19,000	NC	13,000	12,000	11,000	13,000	6,500	11,000	37,000	34,000 /	30,000	30,000 /
2MW-9	93.0	73.0	93.0	83	<1.0	83	<1.0	<1.0	<1.0	<2.0	<2.0	NC	<2.0	<0.5	<0.5	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<5.0
2MW-11	120.0	100.0	120.0	110	190	110	190	180	170	160	130	NC	140	110	130	160	120	90	11	<5.0	<5.0	15
2MW-8D*	208.0	193.0	208.0	200	180	200	160	150	140	130	120	NC	120	89	84	90	88	75	NR	NR	71	NR
2MW-10D*	200.0	176.0	200.0	188	<1.0	188	<1.0	<1.0	<1.0	<2.0	<2.0	NC	<2.0	<0.5	<0.5	<1.0	<1.0	<1.0	NR	NR	<5.0	NR
HRD-1	140.0	120.0	140.0	130	2.8	130	2.2	1.3	1.1	<2.0	<2.0	NC	<2.0	<0.5	<0.5	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<5.0
B-5	140.0	54.0	140.0	95	560	95	460	360	300	190	160	NC	NS	160 E	100	120	100	25	6.0	6.0	7.0	14
Field Blank	-	-	-	-	11	-	11	13	12	<2.0	<2.0	NC	<2.0	<0.5	<0.5	<1.0	<1.0	<1.0	<5.0	<5.0	<5.0	<5.0

TABLE 3 Historical TCE Analytical Results for CMS Units 2 and 7 Groundwater Monitoring Former Appliance Park East Facility, Columbia, Maryland

		Well S	creen					Ī	1	ı		1	I	1	I	I	ı	1	ı	1	т —
		(ft E	GS)	5/30/13	11/25/13	5/27/14	11/21/14	5/22/15	11/20/15	5/27/16	11/18/16	6/2/17	11/10/17	5/23/18	12/6/18	5/31/19	11/22/19	5/29/20	12/4/20	6/3/21	12/3/21
Well - Sample ID	Well Depth (ft BGS)	Top (ft BGS)	Bottom (ft BGS)	TCE (μg/L)	TCE (μg/L)	TCE (μg/L)	TCE (µg/L)	TCE (μg/L)	TCE (µg/L)	TCE (µg/L)	TCE (µg/L)	TCE (μg/L)	TCE (µg/L)	TCE (µg/L)	TCE (µg/L)	TCE (μg/L)	TCE (μg/L)	TCE (μg/L)	TCE (μg/L)	TCE (μg/L)	TCE (µg/L)
Saprolite / W	ater Table									í		1	1		1				1	1	7
7TP-1	24	4.0	24.0	NSD	NR	NSD	NR	NSD	NR	NR	NR	Not sampled - well was dry	Not sampled well was dry	Not sampled - well was dry	Not sampled - well was dry	Not sampled - well was dry	Not sampled - well was dry	Not sampled - well was dry	Not sampled - well was dry	Not sampled well was dry	Not sampled - well was dry
2TP-5*	63.0	48.0	63.0	NR	NR	20,000	NR	NR	NR	NR	13,100	NR	NR	11,200	NR	NR	NR	7,210	NR	NR	NR
2TP-6	50.0	35.0	50.0	NSD	NR	NSD	NR	<1.0	NR	NR	NR	1.2	NR	Not sampled - well was dry	NR	NS	Not sampled - well was dry	Not sampled- well was dry	Not sampled- well was dry	Not sampled- well was dry	
2TP-7*	59.0	44.0	59.0	NR	NR	1,600	NR	NR	NR	NR	956	NR	NR	661	NR	NR	NR	617	NR	NR	NR
2TP-8	62.0	47.0	62.0	<5.0	NR	<5.0	NR	<1.0	NR	NR	NR	<1.0	NR	<1.0	NR	<1.0	NR	<1.0	NR	<1.0	<1.0
2TP-9	55.0	40.0	55.0	240	240	190	198	142	122	122	80.3	118	83.8	45.2	NR**	138	NR	43.9	NR	37.6	NR
2TP-10 ^{CS}	21.9	13.0	23.0	53,000	NR	54,000	NR	55,300	NR	64,200	NR	78,500	NR	72,700	NR	107,000	116,000	107,000	NR	90,500	81,300
2TP-11 ^{CS}	30.0	19.2	30.0	6,400	NR	7,000	NR	7,240	NR	8,150	NR	8,320	NR	6,970	NR	8,650	NR	8,830	NR	7,500	NR
2TP-13	59.0	44.0	59.0	10	NR	9.0	NR	8.9	NR	NR	NR	8.1	NR	6.0	NR	6.6	NR	<1.0	NR	6.6	NR
2TP-14	58.0	43.0	58.0	<5.0	NR	<5.0	NR	5.7	NR	NR	NR	3.1	NR	2.6	NR	3.3	NR	3.4	NR	3.1	NR
2MW-4	46.0	26.0	46.0	33	33	29	33	29.4	31.3	31.3	34	28.4	22.8	20.5	18.2	27	28.9	23.6	24.5	22.4	14
2MW-5	68.0	53.0	68.0	25	22	22	21.7	15.7	16	16	13.3	12.6	10.7	9.0	9.9	11.3	9.2	8.2	8.1 / 8.3	7.7	6.7
2MW-6	44.0	29.0	44.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
2MW-12	34.9	19.9	34.9	1,200	NR	1,000	NR	292	NR	NR	NR	219	NR	184	NR	103	NR	94.5	NR	117	NR
2MW-13 ^{CP}	11.0	3.0	11.0	13	NR	11	NR	11.8	NR	NR	NR	10	NR	7.5	NR	10.7	NR	10.9	NR	9.0	NR
S-2	50.0	20.0	50.0	<5.0	<5.0	<5.0	1.6	1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	1.2	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
S-3	50.0	20.0	50.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
S-4	50.0	20.0	50.0	220	NR	150	NR	103	NR	NR	NR	91.7	NR	45.7	NR	91.6	NR	32.8	NR	32.6	NR
Bedrock													,						,		
2MW-8S	128.0	108.0	128.0	28,000 / 30,000	23,000 / 23,000	18,000 / 18,000	14,700 / 16,800	14,700 / 13,600	13,300 / 13,300	13,300 / 13,300	10,600 / 11,500	10,600 / 9,160	9,150 / 8,040	4,090 / 4,040	NR**	3,700 / 3,090	NR	4,700 / 4,490	NR	5,520 / 4,540	NR
2MW-9	93.0	73.0	93.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NR**	<1.0	NR	<1.0	NR	<1.0	NR
2MW-11	120.0	100.0	120.0	11	8.0	11	6.3	5.2	5.2	5.2	4.1	2.9	3.5	4.0	NR**	5.7	NR	3.2	NR	4.3	NR
2MW-8D*	208.0	193.0	208.0	NR	NR	53	NR	NR	NR	NR	34.7	NR	NR	28	NR	NR	NR	15.9	NR	NR	NR
2MW-10D*	200.0	176.0	200.0	NR	NR	<5.0	NR	NR	NR	NR	<1.0	NR	NR	NS	<1.0	NR	NR	6.6	NR	NR	NR
HRD-1	140.0	120.0	140.0	<5.0	<5.0	<5.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0
B-5	140.0	54.0	140.0	6.0	9.0	9.0	10.2	6.0	7.4	7.4	5.9	5.9	5.1	5.2	7.2	2.5	7.0	9.5	9.5	4.3	<1.0
Field Blank	-	-	-	<5.0	<5.0	<5.0	1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	3.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	2.6

NOTES:

bGS = Below ground surface

BGS = Below ground surface

NR = Not required for this sampling event

NS = Not sampled unable to retrieve passive bag sampler

NSD = Not sampled due to insufficient volume of water in well

< = result is less than or not detected at this limit of quantitation MW-12, MW-13, 2TP-10, and 2TP-11 added to semi-annual sampling in June 2011

Starting in November 2009 samples analyzed using EPA Method 8260

Table presents concentrations from May 2008 to the present

^{CS} Costal Plain & Saprolite

^{CP} Coastal Plain/Perched Well

^{/ =} Duplicate samples

TCE = Trichloroethene

NC = Not collected NA = Not avaliable

^{*} Well on biennial sampling frequency

^{**} Well on annual sampling frequency per October 29, 2018 EPA approval.

ATTACHMENT 2

To Semi-Annual Project Progress Report RCRA Corrective Action Permit No. MDD046279311

General Electric Co.
Former Appliance Park East Facility
Columbia, MD

Period July 1, 2021 to December 31, 2021

Findings Summary for Warehouse Building Oil/Water Separator and Acid Neutralization Units RFI Unit 6



FIGURE 1 GROUNDWATER ELEVATION CONTOUR MAP NOVEMBER 17, 2017

RFI UNIT #6
GE - FORMER APPLIANCE PARK EAST
COLUMBIA, MARYLAND

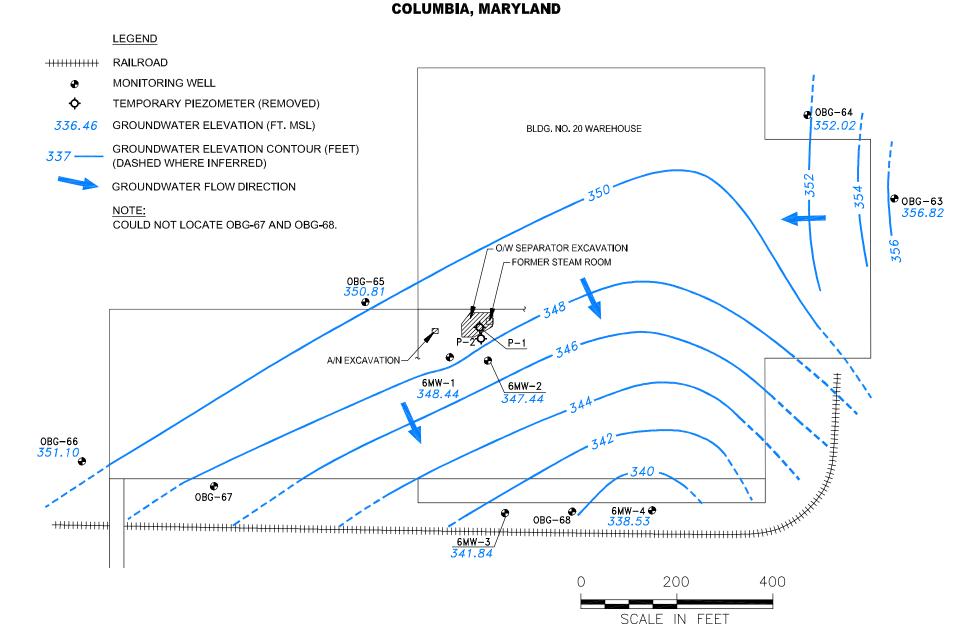


Table 1 Summary of Ground Water Elevations RFI Unit 6 Former Appliance Park East, Columbia, Maryland

Date		17-0	Oct-94*	17-	Jan-95*	18-	Apr-95*	18-	Jul-95*	16-	May-02	14-1	Nov-07	29-	Nov-12	17-	Nov-17
Well ID	Reference Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL	Depth to Water	Ground Water Elevation Feet, MSL
6MW-1	359.70	10.99	348.71	11.41	348.29	11.37	348.33	11.05	348.65	12.69	347.01	12.08	347.62	11.53	348.17	11.26	348.44
6MW-2	359.49	11.58	347.91	12.04	347.45	11.93	347.56	11.55	347.94	13.42	346.07	12.68	346.81	12.30	347.19	12.05	347.44
6MW-3	355.21	11.91	343.30	12.00	343.21	12.17	343.04	11.77	343.44	17.14	338.07	14.76	340.45	13.84	341.37	13.37	341.84
6MW-4	355.17	10.81	344.36	10.52	344.65	NM		10.59	344.58	15.83	339.34	16.55	338.62	16.86	338.31	16.64	338.53
OBG-63	361.58	9.61	351.97	8.33	353.25	9.22	352.36	9.35	352.23	5.60	355.98	5.61	355.97	4.86	356.72	4.76	356.82
OBG-64	362.40	11.33	351.07	10.52	351.88	11.01	351.39	11.00	351.40	11.51	350.89	11.99	350.41	11.35	351.05	10.38	352.02
OBG-65	362.61	11.97	350.64	11.83	350.78	12.30	350.31	12.12	350.49	13.33	349.28	13.41	349.20	12.50	350.11	11.80	350.81
OBG-66	361.99	11.81	350.18	12.57	349.42	12.42	349.57	11.95	350.04	13.54	348.45	13.37	348.62	11.59	350.40	10.89	351.10
OBG-67	355.05	5.44	349.61	5.55	349.50	5.38	349.67	4.36	350.69	6.69	348.36	NM		NM		NM	
OBG-68	355.54	12.05	343.49	12.27	343.27	12.50	343.04	11.93	343.61	NM		NM		NM		NM	

Notes

* - Data presented in Addendum to the RCRA Facility Investigation Report for RFI Unit 6, dated 2 August 1995 Reference elevation for all wells is top of PVC casing

MSL - Mean Sea Level

NM - Not measured, well was inaccessible

Table 2 Detected Analytes for Ground Water Samples RFI Unit 6

Former Appliance Park East, Columbia, Maryland

	Samp	e Number			6-MW-1					6-MW-2					6-MW-3					OBG-65		
Sa	mple Colle	ction Date	8/22/94*	05/16/02	11/14/07	11/29/12	11/17/17	8/23/94*	05/16/02	11/14/07	11/29/12	11/17/17	8/23/94*	05/16/02	11/14/07	11/29/12	11/17/17	8/22/94*	05/16/02	11/14/07	11/29/12	11/17/17
Analyte	HBN	PQL																				
Field Parameters																						1 /
pH (standard units)			6.9	6.4	5.9	6.3	6.4	6.3	6.2	6.7	6.0	6.1	6	6.6	6.8	6.7	6.8	6.2	6.4	6.2	6.0	6.0
Conductivity (mS/cm)			NA	0.169	0.238	0.116	0.147	NA	0.203	0.660	0.079	0.083	NA	0.771	0.616	0.298	0.321	NA	0.213	0.315	0.090	0.120
Temperature (°C)			NA	19.8	17.4	19.1	20.0	NA	19.7	16.5	19.5	19.9	NA	16.7	16.6	17.7	17.8	NA	15.9	15.7	16.1	15.1
D.O. (mg/L)			NA	2.83	NA	NA	NA	NA	0.84	NA	NA	NA	NA	2.21	NA	NA	NA	NA	4.63	NA	NA	NA
Permit List 4 Volatiles (μg/L)																					
1,1-Dichloroethene	7	5		< 5	< 5	< 5	< 1		30	56	85	99.2		< 5	< 5	< 5	< 1		< 5	< 5	< 5	< 1
cis-1,2-Dichloroethene		5	NA	< 5	< 5	< 5	< 1	NA	82	89	97	65.6	NA	< 5	< 5	< 5	< 1	NA	< 5	< 5	< 5	< 1
1,2-Dichloroethene (tota) 100	5		NA	NA	NA	NA	11	NA	NA	NA	NA		NA	NA	NA	NA		NA	NA	NA	NA
Trichloroethene	5	5		< 5	< 5	< 5	< 1	24	110	130	170	170		< 5	< 5	< 5	< 1		< 5	< 5	< 5	< 1
Benzene	5	5		< 5	< 5	< 5	< 1	2 J	< 5	< 5	< 5	< 1		< 5	< 5	< 5	< 1		< 5	< 5	< 5	< 1
Tetrachloroethene	5	5		< 5	< 5	< 5	< 1		6	18	44	75.9		< 5	< 5	< 5	< 1		< 5	< 5	< 5	< 1
Inorganic Parameters (μg/L)																					1
Antimony	10	30		< 5	NA	NA	NA		< 5	NA	NA	NA		< 5	NA	NA	NA		< 5	NA	NA	NA
Chromium	100	10	2.2 J	< 3	NA	NA	NA	0.44 J	< 3	NA	NA	NA		< 3	NA	NA	NA		< 3	NA	NA	NA

Notes:

mg/L - milligrams per liter

μg/L - micrograms per liter

HBN - Health Based Number

PQL - Practical Quantitation Limit

- * Data presented in RCRA Facility Investigation Report for RFI Unit 6, dated 3 March 1995
- < 5 or < 1 Analyte not detected, value indicates detection limit
- -- Not detected.

NA - Not analyzed

- J Analyte present, result may not be accurate or precise
- B Not detected substantially above the level reported in laboratory or field blanks
- d Sample is a duplicate of 6-MW-2

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Table 2 (cont.) Detected Analytes for Ground Water Samples RFI Unit 6

Former Appliance Park East, Columbia, Maryland

	Sample	Number	6-N	IW-4	OBG-67	OBG-68	6-MW-100 ^d	6-MW-20 ^d		6-MW-5 ^d		6-F	-B-1	6-E	B-1	6-1	TB-1		TB-1	
	Sample Collect	ion Date	8/23/94*	05/16/02	8/23/94*	8/23/94*	8/23/94*	05/16/02	11/14/07	11/29/12	11/17/17	8/22/94*	05/16/02	8/22/94*	05/16/02	8/23/94*	05/16/02	11/14/07	11/29/12	11/17/17
Analyte	HBN	PQL																		
Field Parameters																				
pH (standard units)			5.4	6.2	6.8	6.7	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Conductivity (mS/cm)			NA	0.908	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Temperature (°C)			NA	16.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D.O. (mg/L)			NA	4.59	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Permit List 4 Volatiles (µ	g/L)																			
1,1-Dichloroethene	7	5		< 5				30	57	84	98.6		< 5		< 5		< 5	< 5	< 5	< 1
cis-1,2-Dichloroethene		5	NA	< 5	NA	NA	NA	83	95	96	66.1	NA	< 5	NA	< 5	NA	< 5	< 5	< 5	< 1
1,2-Dichloroethene (total)	100	5		NA			10	NA	NA	NA	NA		NA		NA		NA	NA	NA	NA
Trichloroethene	5	5		< 5			23	110	130	170	170		< 5		< 5		< 5	< 5	< 5	< 1
Benzene	5	5		< 5			2 J	< 5	< 5	< 5	< 1		< 5		< 5		< 5	< 5	< 5	< 1
Tetrachloroethene	5	5		< 5				6	17	45	75.2		< 5		< 5		< 5	< 5	< 5	< 1
Inorganic Parameters (μ	g/L)																			
Antimony	10	30		< 5	2.3			< 5	NA	NA	NA		< 5		< 5		< 5	NA	NA	NA
Chromium	100	10	2 J	< 3	7.9	3.8 B		< 3	NA	NA	NA	1	< 3		< 3		< 3	NA	NA	NA

Notes:

mg/L - milligrams per liter

μg/L - micrograms per liter

HBN - Health Based Number

PQL - Practical Quantitation Limit

- * Data presented in RCRA Facility Investigation Report for RFI Unit 6, dated 3 March 1995
- < 5 or < 1- Analyte not detected, value indicates detection limit
- -- Not detected, detection limit not available

NA - Not analyzed

- J Analyte present, result may not be accurate or precise
- B Not detected substantially above the level reported in laboratory or field blanks
- d Sample is a duplicate of 6-MW-2

Page 2 of 2 12/20/2017

ATTACHMENT 3

To Semi-Annual Project Progress Report RCRA Corrective Action Permit No. MDD046279311

General Electric Co.
Former Appliance Park East Facility
Columbia, MD

Period July 1, 2021 to December 31, 2021

Annual Institutional Control Monitoring Report



January 14, 2022

John Hopkins Remedial Project Manager Land and Chemicals Division USEPA Region III 1650 Arch Street (3LC10) Philadelphia, PA 19103

RE: Annual Institutional Controls Monitoring Report - 2021 RCRA Corrective Action Permit MDD046279311 Former Appliance Park East Facility, Columbia, MD

Dear Mr. Hopkins:

On behalf of the General Electric Company (GE), this letter presents the annual institutional controls monitoring report for 2021 for the above-referenced facility. This report is being submitted in accordance with Part II.B.3 of RCRA Corrective Action Permit MDD04627931 (Permit) and associated *Institutional Control Plan, Former Appliance Park East, Columbia, Maryland* (IC Plan) dated January 24, 2013 and approved in United States Environmental Protection Agency (EPA) letter dated February 5, 2013. An environmental covenant (EC) was executed and recorded for Parcel A-8 in 2016; ECs for parcels A-10 and A-15 were executed and recorded in 2021. The attached **Figure 1** shows the location of the referenced parcels and areas covered in the IC Plan.

Monitoring of the institutional controls was conducted by review of governmental controls specified in the IC Plan and windshield survey. The details are as follows.

Governmental Controls

- Reviewed Howard County zoning ordinances and verified that they remain in place; the subject parcels are zoned M-1 (light manufacturing) as shown on the attached zoning map (see map grid #42).

3. Searched the Maryland Department of Environment (MDE) Permit Application Database and verified that permits were not issued for new ground water supply wells within the areas subject to this IC Plan; as you will see in the attached MDE database search results the only permit applications for the subject areas found are the APE water appropriation permit application from 2011, the APE NPDES permit renewal application submitted in 2017, and APE Controlled Hazardous Substances permit renewal application submitted in 2018. The MDE Permit Application Database available at:

https://mde.maryland.gov/programs/Permits/Pages/SB47.aspx

Windshield Survey

A windshield survey/site visit was conducted on December 29, 2021 to observe any potential non-compliance with the governmental controls. Non-compliance was not observed. A copy of the inspection checklist completed during the windshield survey is attached.

In summary, the windshield survey observations and review of the referenced governmental controls confirm compliance with the IC Plan.

Please contact me at 410-990-4607 or <u>belssi.changlee@tetratech.com</u> if you require additional information or have any questions.

Sincerely,

Belssi Chang Lee Project Manager

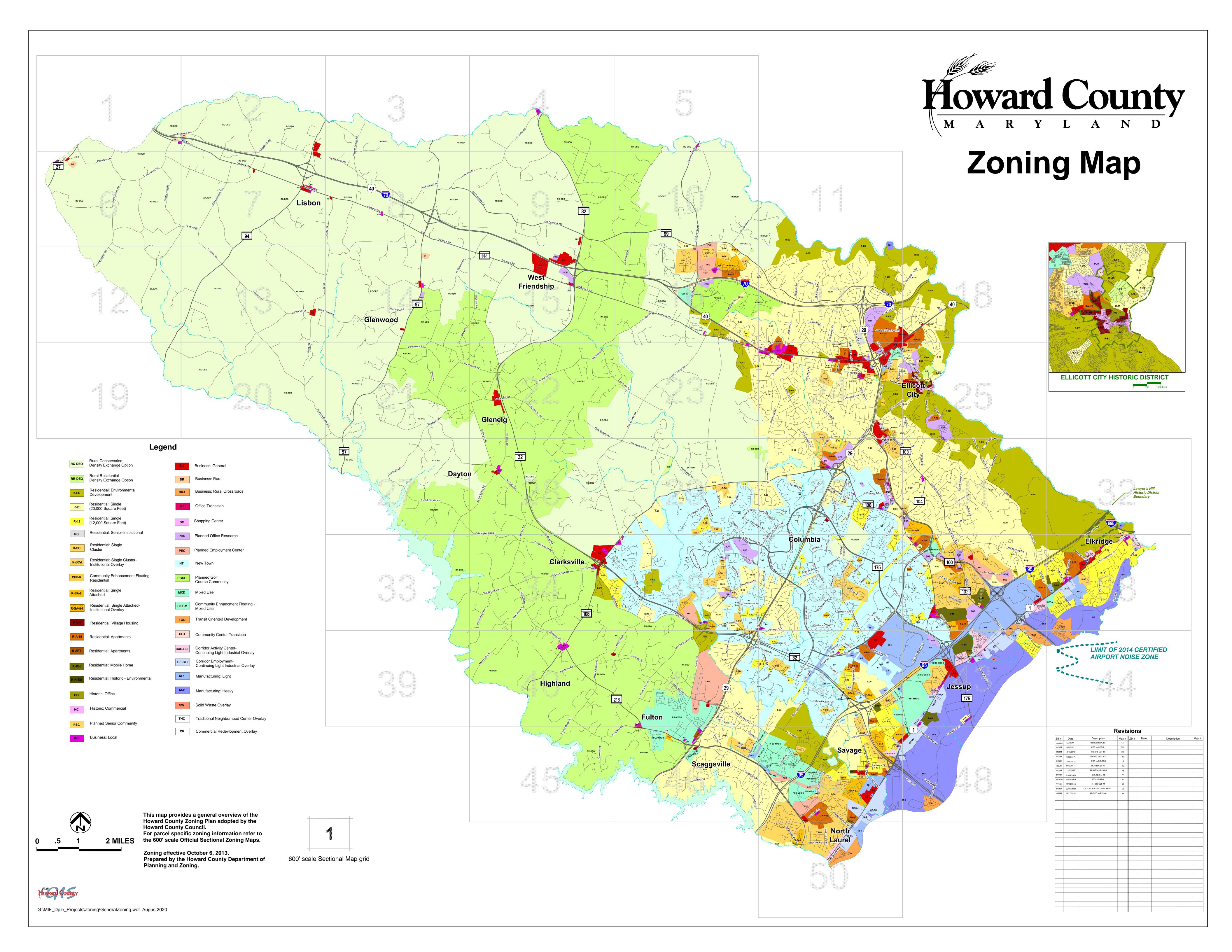
Cc: Kevin Mooney, GE

Attachments: Howard County Zoning Map, August 2020 version

Howard County Water Supply Ordinance, November 2020 version MDE Permit Application Database Search Results, January 14, 2022

Windshield Survey Inspection Checklist, December 29, 2021

ATTACHMENTS



TAGS

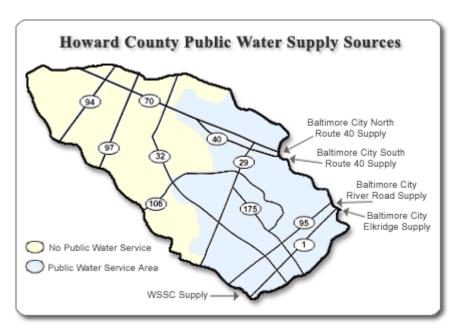
Water

Howard County Public Water Supply Sources

If you live in the North Laurel area, east of Interstate 95 and south of Patuxent Range Road, your water comes from the Washington Suburban Sanitary Commission (WSSC) in Laurel.

If you live anywhere else in Howard County and are connected to public water, your water comes from Baltimore City.

Howard County purchases water from Baltimore City and WSSC.



Sec. 3.908. - Connection to public water system required.

- (a) *Public Water Connection.* Except for property located outside the planned service area for water service and the Metropolitan District, wherever a water main for public use exists in any street or alley and directly abuts the property, the owner of all buildings constructed for human habitation, occupancy, or use shall connect to the public water main.
- (b) Wells Prohibited. A well for potable use shall not be constructed on a property accessible to an adequate public water supply. (Ord. No. 81, 2006, § 1)

MDE Permit Application Database Search

http://www.mde.state.md.us/programs/Permits/Pages/SB47.aspx Accessed 01/14/2022

NameofPro posedActivi tyifDifferent FromApplic antName General Electric Co.	essofProp osedActivi ty 8700	•	fPropose dActivity	osedAc	ApplicantN ame General		Applican a tCity C	Code	TypeofPermitandApplica bleStatutes 3.01 Surface Water Discharge Permit (Industrial) - FEDERAL: Clean Water Act; STATE: Environment Article, Title 9, Subtitle 3; COMAR 26.08.01 through 26.08.04 and COMAR 26.08.08	MDEContactInformation 3.01 Surface Water Discharge Permit (Industrial); Michael Richardson, Chief, Industrial & General Permits Division, 410-537-3323, Michael.Richardson@Maryla nd.gov:		gInformati	Deadlinefo rRequestin gPublicHearing 6//7/2013	tingConte	Status Permit Issued	Admin Water Management Administration (WMA)	Tetra Tech Comments APE Water Appropriation Permit
Former Appliance Park East Facility	Parcel A- 10, 8700 Block of Robert Fulton Drive	Columbia	Howard	21046	General Electric Company	159 Plastics Avenue	Pittsfield 0	01201	3.01 Surface Water Discharge Permit (Industrial) - FEDERAL: Clean Water Act; STATE: Environment Article, Title 9, Subtitle 3; COMAR 26.08.01 through 26.08.04 and COMAR 26.08.08	3.01 Surface Water Discharge Permit (Industrial); Michael Richardson, Chief, Industrial & General Permits Division, 410-537-3323, Michael.Richardson@Maryla nd.gov			12/1/2021	N/A		Water Management Administration (WMA)	APE NPDES Permit Renewal Application
Former Appliance Park East	Robert Fulton Drive	Columbia	Howard	21046	General Electric Co.		Pittsfield 0	01201	2.15 Controlled Hazardous Substances Facility Permit - FEDERAL: RCRA Subtitle C; STATE: Environment Article, Title 7, Subtitle 2; COMAR 26.13.07	Substances Facility Permit;	Application for renewal of a post-closure permit for the continuing post-closure care of three disposal areas that were closed in 1987.	Deadline Not Scheduled	Deadline Not Scheduled	Deadline Not Scheduled	Applicatio n Received	Land Management Administration (LMA)	APE CHS Renewal Permit issued; effective 11/29/2021 expires 11/29/2031
W.R. Grace & Co.	7500 Grace Dr.	Columbia	Howard	21044	W.R. Grace	7500 Grace Dr.	Columbia 2	21044	3.01 Surface Water Discharge Permit (Industrial) - FEDERAL: Clean Water Act; STATE: Environment Article, Title 9, Subtitle 3; COMAR 26.08.01 through 26.08.04 and COMAR 26.08.08	Michael Richardson, Chief, Industrial Permits Division, 410-537-3654, michael.richardson@marylan d.gov		12/17/2015	Deadline Not Scheduled	Deadline Not Scheduled	Applicatio n Received	Water Management Administration (WMA)	Not in immediate vicinity of APE site
Howard County General Hospital	5755 Cedar Lane	Columbia	Howard	21044	Howard County General Hospital	5755 Cedar Lane	Columbia 2	21044	1.02 Air Quality Permit to Construct - FEDERAL: Clean Air Act, Section 110 and Title V, 42 U.S.C. 7401 et seq.; STATE: Environment Article, Title 2, Subtitle 4; COMAR 26.11.02.21	1.02 Air Quality Permit to Construct; Justin Hsu, 410- 537-3846, justin.hsu@maryland.gov, Bill Paul, 410-537-3230, bill.paul@maryland.gov	HB95	Deadline Not Scheduled	Deadline Not Scheduled	Deadline Not Scheduled		Air & Radiation Management Administration (ARMA)	Not in immediate vicinity of APE site
Walnut Creek Subdivision	8270 Old Montgomer y Road	Columbia	Howard	21045	Howard County Dept. of Public Works	8270 Old Montgome ry Road	Columbia 2	21045	3.05 Groundwater Discharge Permit (Municipal) - FEDERAL: 40 CFR Part 144; STATE: Environment Article, Title 9, Subtitle 3; COMAR 26.08.01 through 26.08.04 and 26.08.07	3.05 Groundwater Discharge Permit (Municipal); Ching-Tzone Tien, 410-537-3662, ching- tzone.tien@maryland.gov			07/10/2019	N/A	Permit Issued	Water Management Administration (WMA)	Not in immediate vicinity of APE site
Western Regional Park	14700- 15036 Carrs Mill Road	Columbia	Howard	21723	Howard County Dept. of Public Works	9250 Bendix Road	Columbia		3.05 Groundwater Discharge Permit (Municipal) - FEDERAL: 40 CFR Part 144; STATE: Environment Article, Title 9, Subtitle 3; COMAR 26.08.01 through 26.08.04 and 26.08.07	3.05 Groundwater Discharge Permit (Municipal); Ching-Tzone Tien, 410-537-3662, ching- tzone.tien@maryland.gov			05/26/2021	N/A	Tentative Determin ation Made	Water Management Administratio n (WMA)	Not in immediate vicinity of APE site

Institutional Control Windshield Inspection Former Appliance Park East, Columbia, MD

Windshield Inspect. Completed by: Windshield Inspection Date: 29-Dec-21 Belssi Chang Lee A8 Partial² A15 Partial² Parcel A10 **A40** A74 Gateway A 74 & A 76 LLC c/o The Howard Research And Gateway Owner A 40 LLC c/o RREEF General Electric Company The Howard Research And Owner Dept 207 Prop Tax RREEF Dept 207 Property Tax **Development Corporation Development Corporation** GEAPE LAND HOLDINGS II INC N. Robert Fulton Drive NW Samuel Morse Drive Address 8700 Robert Fulton drive 8901 Snowden River Parkway S. Snowden River Parkway Tax Parcel 0042-0006-0513 A 74. Tax Parcel 0043-0001-0587 A 8. Tax Parcel 0042-0012-0671 15. Deed Reference Tax Parcel 0042-0006-0513 A 10. Tax Parcel 0042-0006-0513 A 40. Deed 7940/532, Plat 18973 Deed 7940/532, Plat 18307 Deed 8878/180, Plat 12120 Deed 8878/214, Plat 13139 Deed 511/001, Plat 9619 Institutional Control Residential land use prohibition compliance (Yes/No & Comment) Single family homes, multiple family No No No No No dwellings, apartment buildings Dormitories, other residential-style No No No No No facilities Schools, day care centers, child No No No No No care centers Hospitals and inpatient care No No No No No facilities Groundwater use prohibition compliance (Yes/No & Comment) Observations related to Yes - groundwater Yes - groundwater groundwater wells if visible from monitoring wells monitoring wells windshield inspection No No No Subsurface soil excavation restriction compliance (Yes/No & Comment) Soil excavation below water table No No No No Soil excavation below water table under No building Soil excavation below perched water No table at ETT4 No per Curt Lebak email (Jan-14-22) Floor penetration at Press Pit⁵

- 3. Excavation prohibited except in conformance with a soil management plan ("SMP") reviewed and approved in advance by EPA
- 4. Outside of the former Range Building in the former Exterior TCE Tank (ETT) area at Parcel A40
- 5. Concrete floor of the western wing of the Press Pit in the former Range Building on Parcel A40

^{1.} Residential land use defined as single family homes, multiple family dwellings, schools, day care centers, child care centers, apartment buildings, dormitories, other residential-style facilities, hospitals, and inpatient care facilities

^{2.} Portion of Parcels A8 and A15 that overlap with the ground water impacts associated with Corrective Measures Study (CMS) Unit 4 (Underground Storage Tank [UST] #9)